

Renewable Energy Confederation of Nepal (RECoN)

नेपाल नवीकरणीय ऊर्जा परिसंघ

Technical support for NRE

Regd.: 279/074/075 PAN: 607054736

SWC: 46637

Prospects of Mini-grid in Nepal

An online event aiming at exchange of knowledge and experience sharing for Mini-grid to be accessible, affordable and available to all those residing at remote and distant terrains of the country to be truly electrified so as they will be able to work in electricity including cooking food in an non-polluting environment. Moreover, planning and installing with technical and financial optimal. On Sunday May 31, 2020 (1:00 PM to 3:00 PM).





Presentation by: Mr. Devendra Adhikari Mr. Krishna Prasad Devkota



Facilitation by: Mr. Vishwa Bhushan Amatya











Guests and speakers: Mr. Madhu Prasad Bhetwal, Prof. Dr. Govind Raj Pokharel, Dr. Narayan Chaulagain, Dr. Ram Prasad Dhital, Mr. Madhusudhan Adhikari

Green and Inculsive Energy Programme (GIE Nepal Project)















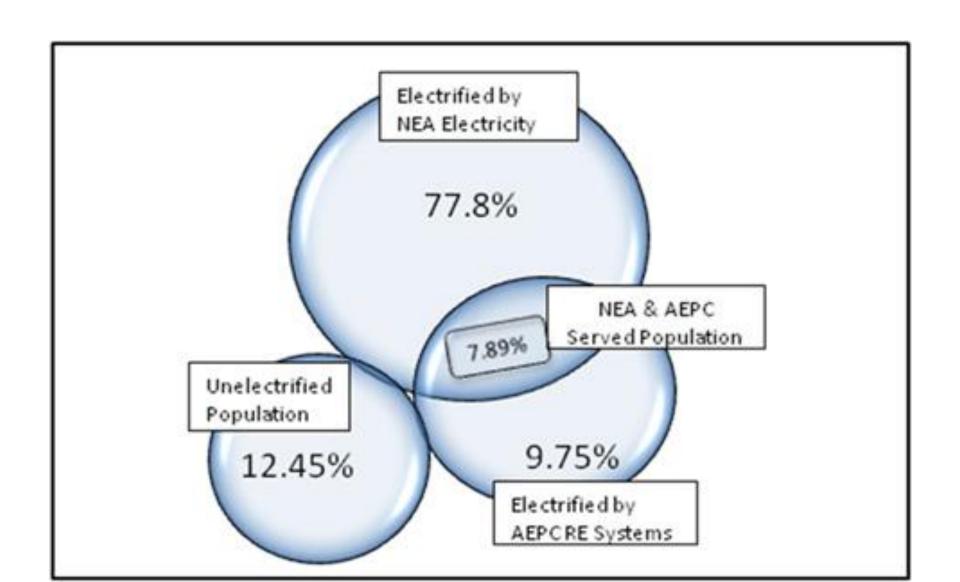
"Working on RETs to build better community"



For more information, please call Mr. Guna Rai Dhakal Chairperson, RECON 9851001008

- Raja Janak Marg, Tinkune, Kathmandu, Nepal
- +977 1 4112009
- info@recnepal.org
- recnepal.org

Electricity Access-Last year



Electricity Access-Gesto Report

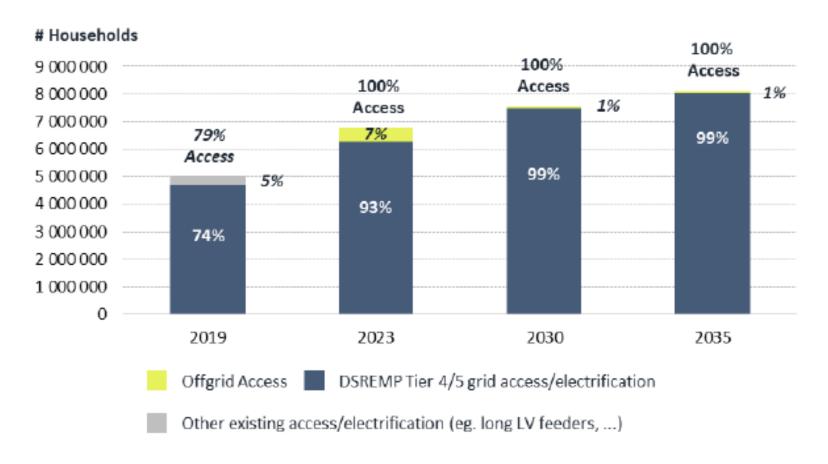


Figure 6.3 – Households grid and gff-grid access evolution in Nepal

Electricity Access-Gesto Report

By the end of 2023, there are a total of 63 municipal capitals not planned to have grid access of which 7 will be supplied with a permanent off-grid system, while the remaining 56 are intended to be transitional off-grid systems, as these locations are not connected to the national distribution network.

Table 6.2 – Off-grid Municipal Capitals

	Transitional Muninicpal Ele Capitals Access-Ge	Permanent Municipal sto Repocapitals
Province 1	16	0
Province 2	0	0
Province 3	5	0
Province 4	6	2
Province 5	8	0
Province 6	11	5
Province 7	10	0
Nepal	56	7

Electricity Access-Gesto Report

Table 6.3 – Off-grid systems distribution per Province

	Solar Mini-grid	Solar Home	Hydro Mini-grid
	Systems	Systems	Systems
Prov. 1	561	2 180	30
	(4 523)	(12 362)	(863)
Prov. 2	117 (1 098)	0	0
Prov. 3	205	1 996	86
	(1 446)	(15 831)	(2 646)
Prov. 4	1 140	92	25
	(9 511)	(454)	(1 025)
Prov. 5	1 675	56	23
	(11 249)	(56)	(614)
Prov. 6	1 993	5	24
	(16 810)	(5)	(727)
Prov. 7	2 041	39	57
	(16 948)	(39)	(1 437)

Total subsidy

/kW

380,000

285,000

260,000

240,000

291,250

Per

kW

175,000

165,000

150,000

163,333

Per HH

32,000

30,000

28,000

30,000

Nos

10

10

10

10

Total

495,000

465,000

430,000

463,333

HHs/kW subsidy /kW

	Sut	Sluy	171111	VS			
Sul	bsidy M	HP up to	1000kW		Subsidy	SMG -100)kW

		Sub)S1dy	MHP	Vs.	SMG	.
	Su	bsidy M	HP up to	1000kW		Subsidy	SI
Category		Dom	Nos	Total ambaide	Dom		

Nos

HHs/kW

5

5

5

5

5

Per

HH

205,000 35,000

125,000 | 32,000

110,000 | 30,000

100,000 28,000

135,000 31,250

Per kW

Very remote

A

B

Average

Minigrid Initiatives in AEPC

S.	Description	Subsidy	Himali Mini G Grids-	SASEC Minihydro -	MGEAP Mini
No.		policy 2073	GoN +KfW-DKTI	1MW and Solar	Grids
		Hydro- 1MW	Primarily solar upto	Minigrid – 150kWp	GoN+World
		Solar-100kW	100kW-Hydro need to add	ADB and GoN	Bank
1	Project	Community/C	In principle demand and	Community/Co-	Private owner-
	development	o-operative	owned by LG or its local	operative mix financing	Energy Service
	Financing	mix financing	representative-co-operative		Company
		+PPP			(ESCO)
					A B C-Model
		As discussed	Subsidy 90 % Federal	Solar Minigrid-	GoN Subsidy –
$\begin{vmatrix} 2 \end{vmatrix}$	Subsidy of GON		Government + 10 %	Subsidy 90% +Equity	Maximum up to
			PG+LG+Local people.	+Loan	60 % + WB 10 %
	GON			Minihydro- Subsidy 60%+Equity+Loan	to 30 % + Equity min. 10 %
	Ownership	Community/	Local Government/	Community/ Co-	ESCO (Private
3	O&M	Co-operative	/Cooperative	operative	Company)
	Management				

Issues and way forward

1.Old MHP/Minigrid

- Hand over of old MHP/Minigrid to LG- to O&M and oversight
- Maintenance fund RE Conditional Grant and LG grant for O&M
- 2. New project MMHP/Mingrids-to meet Ujjyal Nepal 2023
 - Jointly agreed between AEPC and NEA.
 - Financing mostly from Public funds-FG, PG and LG-Ownership under LG
 - Complete with in 2023
- 3. Sick Project-around 200 nos.
 - Sick Projects -settle project to project basis-50-most difficult.
 - Need to write off a few and complete rest-150- Karnali PG moved on.
- 4. Grid connection of MHPs and Minigrids
 - PPA procedure-IPP standard is very complicated for Minigrid
 - PPA rate minimum posted no reduction of subsidy.
 - Technical standard-very high standard and high cost

Thank you.